

The 1st DOE Smart Grid Demonstration Project Meeting

Austin Energy

Assembly Room, Town Lake Center

721 Barton Springs Road, Austin, TX

Hosted by the Center for the Commercialization of Electric Technologies (CCET) and Austin Energy

Pre-meeting Event: Tour of Facilities (See website – <http://e2rg.com/events>)

Outline of Meeting Agenda

Wednesday, January 22 (Presentation instructions and order on following page)

- 8:00 – 8:30 Welcome by the Host and DOE
- 8:30 – 10:00 Morning Session I - Presentations of DOE SGDP projects (30 minutes/project)
- 10:00 – 10:20 Break
- 10:20 – 11:50 Morning Session II - Presentations of DOE SGDP projects (30 minutes/project)
- 12:00 – 1:00 Lunch (hosted)
- 1:00 – 2:30 Afternoon Session I - Presentations of DOE SGDP projects (30 minutes/project)
- 2:30 – 2:50 Break
- 2:50 – 4:20 Afternoon Session II - Presentations of DOE SGDP and RDSI projects
(30 minutes/project)
- 4:20 – 4:40 Day 1 Wrap-up
- 4:40 Adjourn for Day 1
- 5:30 – 7:00 Networking Reception (hosted)

Thursday, January 23

- 8:00 – 10:00 Facilitated discussions: R&D gaps to be addressed in the near term (1-3 years) and longer term (>3 years)
- 10:00 – 10:20 Break
- 10:20 – 11:50 Facilitated discussions: (continued) R&D gaps to be addressed in the near term (1-3 years) and longer term (>3 years)
- 12:00 – 1:00 Lunch (hosted)
- 1:00 – 2:30 Facilitated discussions: progress made in addressing R&D gaps identified
- 2:30 – 3:00 Break
- 3:00 – 5:00 Technology showcase: Battelle's Grid Command™ Distribution (GCD) tool developed as part of the ARRA AEP Ohio gridSMART demonstration project
- 5:00 Adjourn Meeting

Presentation Topics:

- progress toward achieving the objectives
- technology advances/best practices
- lessons learned
- R&D challenges remaining
- to support the “Topical Report on Smart Grid R&D Needs/Gaps”, if possible cover:
 - For each project
 - describe any underachieving aspects of the project (i.e., where did you expect the smart grid technologies to perform better than they actually did)
 - describe any remaining regulatory or policy challenges
 - For each technology R&D need/gap
 - describe current technology performance and its shortcomings
 - describe desired performance goals of technology that could be made possible through R&D investment
 - describe type of research needed to develop improved technology
 - describe potential impact of improved technology if it attains performance goals
 - describe how a technology emerging from research program would be implemented in the field
 - describe any integration challenges of hardware/software/communications technologies and technical risks
 - identify whether the recommended R&D is a gap or need where a need includes research that could lead to possible improvement in existing performance and a gap includes research that enables functionality that was not previously possible

Presentation Order:

Session	Order	CID	Recipient	Project Title
Morning I	1	OE0000194	Center for the Commercialization of Electric Technologies	Discovery Across Texas -- Technology Solutions for Wind Integration in ERCOT
Morning I	2	OE0000219	Pecan Street Inc.	Pecan Street Project Energy Internet Demonstration
Morning I	3	OE0000221	Kansas City Power & Light Company (KCP&L)	KCP&L Green Impact Zone Smart Grid Demonstration
Morning II	4	OE0000190	Battelle Memorial Institute	Pacific Northwest Smart Grid Demonstration Project
Morning II	5	OE0000199	Southern California Edison Company	Irvine Smart Grid Demonstration (ISGD) Project
Morning II	6	OE0000192	City of Los Angeles - Dept.of Water & Power	LADWP Smart Grid Regional Demonstration Project
Afternoon I	7	OE0000220	Long Island Power Authority	LIPA Smart Energy Corridor Project
Afternoon I	8	OE0000197	Consolidated Edison Co. of NY	Secure Interoperable Open Smart Grid Demonstration Project
Afternoon I	9	OE0000293	NSTAR Electric and Gas Corp.	NSTAR Urban Grid Monitoring and Renewables Integration Demonstration Project
Afternoon II	10	OE0000320	Oncor Electric Delivery Co. LLC	Dynamic Line Rating Project
Afternoon II	11	NT02870	San Diego Gas & Electric Co.	Borrego Springs MicroGrid
Afternoon II	12	NT02876	City of Fort Collins	Peak Load Reduction on Distribution Feeders Using Distributed Energy Resources